WILBREEZE PIPELINE, LLC

LOCAL VOLUME INCENTIVE TARIFF

APPLYING ON

NATURAL GAS LIQUIDS (NGLs)

The rates published in this tariff are for the provision of intrastate transportation service as to Natural Gas Liquids by pipeline, subject to the rules and regulations published in Wilbreeze Pipeline, LLC’s RRC Tariff No. 6 and successive issues thereof.

Operated by DCP Operating Company, LP, P-5 No. 195959
Operated under T-4 Permit No. 07349

EFFECTIVE: July 1, 2019

Issued by:
[W] David Spreafico Cindy Albert
Wilbreeze Pipeline, LLC
370 17th Street, Suite 2500
Denver, CO 80202
[W] (713) 735-3777
[W] DBSpreafico-calber@dcpmidstream.com

Compiled by:
Tyler Culbertson
Wilbreeze Pipeline, LLC
370 17th Street, Suite 2500
Denver, CO 80202
(303) 605-2278
tculbertson@dcpmidstream.com
Rates shown in cents per Barrel.

INCENTIVE RATES:

The Incentive Rates shown in the table immediately below (the "Incentive Rate Table") shall apply to those Shippers that (i) enter into or have an affiliate enter into a Connection Agreement and (ii) specifically dedicate all of their owned and controlled Products that are capable of being delivered to Carrier at the Receipt Point shown in the Incentive Rate Table for transportation on Carrier's System, for a minimum term of 10 years:

<table>
<thead>
<tr>
<th>FROM</th>
<th>TO</th>
<th>RATE</th>
</tr>
</thead>
</table>
| DCP Midstream, LP’s Wilcox Plant (Lavaca County, Texas) | • DCP Asset Holding’s Seabreeze Pipeline (Jackson County, Texas)  
• DCP Sand Hills Pipeline, LLC (Jackson County, Texas)  
• Enterprise Eagle Ford NGL Pipeline (Lavaca County, Texas) | [U] 117.6 (1) |
| DCP Eagle Plant, LLC (Jackson County, Texas) | • DCP Asset Holding’s Seabreeze Pipeline (Jackson County, Texas)  
• DCP Sand Hills Pipeline, LLC (Jackson County, Texas)  
• Enterprise Eagle Ford NGL Pipeline (Lavaca County, Texas) | [U] 11.5 (1) |
| DCP Sand Hills Pipeline, LLC (Jackson County, Texas) | • DCP Asset Holding’s Seabreeze Pipeline (Jackson County, Texas) | [U] 11.5 (1) |

(1) Rate is escalated annually, each December 1, based on the percent change in current and previous year November Consumers Price Index for all Urban Consumers (All Industrials) (“CPIU”) data, not to exceed 2%.
**STANDARD RATES:**

The Standard Rate shown in the table immediately below shall apply to all Shippers that do not meet the conditions applicable to the Incentive Rate:

<table>
<thead>
<tr>
<th>FROM</th>
<th>TO</th>
<th>RATE (^{(2)})</th>
</tr>
</thead>
</table>
| • DCP Eagle Plant, LLC (Jackson County, Texas)  
• DCP Midstream, LP’s Wilcox Plant (Lavaca County, Texas) | • DCP Asset Holding’s Seabreeze Pipeline (Jackson County, Texas)  
• Enterprise Eagle Ford NGL Pipeline (Lavaca County, Texas) | [I] 177.84 |

\(^{(2)}\) The rates above are subject to increase each July 1, in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3 or any successor thereto; provided, that if the indexing policy would decrease the then current rate, it shall not apply and said rate shall not be decreased.

**EXPLANATION OF REFERENCE MARKS**

[I] Increased Rate.  
[U] Unchanged Rate.  
[W] Change in wording only.